

Uniform Statistical Report Year Ended December 31, 2006
Company: Keyspan Energy Delivery New England

Please submit the required pages to the American Gas Association for use in compiling statistics published in A.G.A.'s Gas Facts.

BECAUSE THIS REPORT IS FREQUENTLY USED IN CONJUNCTION WITH THE COMPANY'S ANNUAL REPORT TO STOCKHOLDERS, THE DATA INCLUDED HEREIN SHOULD AGREE WITH THE COMPARABLE INFORMATION IN SUCH ANNUAL REPORT. To assure accuracy and consistency, numerous crossties and footnotes have been appended to the schedules so that statistics for the same item shown on more than one schedule will be identical.

All energy and dollar amount should be reported in thousands.

Name and Address of Company:

Boston Gas Company
Essex Gas Company
Colonial Gas Company
Energy North Natural Gas,
Inc. D/B/A KeySpan
Energy Delivery, New
England 52 Second
Avenue Waltham, MA
02453

List Affiliated Companies:
Indicate Relationship (Parent, Subsidiary, Associates, etc.)

KeySpan Corporation - Parent

Individual Furnishing Information

Name	Kenneth D. Daly	Authorizer	Paul J. Bailey
Title	Senior Vice President & CFO	Title	Vice President & Controller
Telephone	718-403-2000		
Recipient E-mail:			



Check This Box if Individual Company Data may be Released

THIS REPORT HAS BEEN PREPARED FOR THE PURPOSE OF PROVIDING GENERAL AND STATISTICAL INFORMATION CONCERNING THE COMPANY AND NOT IN CONNECTION WITH ANY SALE, OFFER FOR SALE OR SOLICITATION OF AN OFFER TO BUY ANY SECURITIES.

Company: Keyspan Energy Delivery New England

Page 1 - Schedule 1 - General Statistics

1. Utility systems acquired, sold or otherwise disposed of: (Indicate the period for which these acquisitions or sales are reflected in this report.)

ACQUIRED DURING					SOLD OR OTHERWISE DISPOSED OF DURING YEAR					
Name of System	-	Date	-	# of Customers	-	Name of System	-	Date	-	# of Customers

Keyspan Energy Delivery New England

Page 2 - Schedule II - Statements of Income and Retained Earnings

INCOME		<u>Total</u>	<u>Electric</u>	<u>Gas</u>	<u>Other</u>
1. Operating Revenues	2,1,	1623833		1623833	
Operating Expenses:					
2. Operation	2,2,	1297181		1297181	
3. Maintenance	2,3,	49792		49792	
4. Depreciation	2,4,	103346		103346	
5. Depletion	2,5,	0		0	
6. Amort. Charged to Operation	2,6,	10285		10285	
7. Property Losses Charged to Operation	2,7,	0		0	
8. Taxes	2,8,	41946		41946	
9. TAXES OTHER THAN INCOME TAXES	2,9,	19522		19522	
10. Total Operating Expenses	2,10,	1522072		1522072	
11. Operating Income	2,11,	101761		101761	
12. Other Operating Income	2,12,	0		0	
13. Total Operating Income	2,13,	101761		101761	
14. A.F.U.D.C	2,14,	0			
15. Other Income Less Deductions Net	2,15,	11853			
16.	2,16,	0			
17. Minority Interest	2,17,	0			
18. Income Before Interest Charges	2,18,	113614			
Interest Charges :					
19. Interest on Long -Term Debt	2,19,	22584			
20. Interest on Short -Term Debt	2,20,	0			
21. Amort. Of Debt Disc. Exp. And Prem. (Net)	2,21,	444			
22. Other Interest Expense	2,22,	40191			
23. Allow for Borrowed funds Used During Constr. Credit	2,23,	-842			
24. Net Interest Charges	2,24,	62377			
25. Income Before Ext. Items and Cumulative Effects	2,25,	51237			
26. Ext. Items and Cumulative Effects (Net)	2,26,	0			
27. Net Income Before Pfd Dividends	2,27,	51237			
28. Pfd and Pfc Dividend Requirements	2,28,	0			
29. Net Income Available for Common Stock	2,29,	51237			
30. Common Dividends	2,30,	0			
31. Net Income After Dividends	2,31,	51237			
RETAINED EARNINGS					
32. Balance, January 1	2,32,	53592			
33. Net Income (Line 27)	2,33,	51237			
34. Pfd and Pfc Dividends Declared	2,34,				
35. Common Dividends Declared Cash	2,35,				
36. Common Dividends Declared Other	2,36,				
37. Adjustments	2,37,				
38. Balance, YEAR END	2,38,	104829			

Keyspan Energy Delivery New England

Page 3 - Schedule IV -Functional Details of Operation and Maintenance Expenses

Page 3 - Schedule IV - Functional Details of Operation and Maintenance Expenses

ELECTRIC				GAS			
	Total	Operation	Maintenance	Total	Operation	Maintenance	
1. Fuel (a)..							
2. Purchased Power (Net)							
3. Purchased Gas (Net) (b)				1112751	1112751		
4. Other Prod. Expenses (c)				7851	6407	1444	
5. Total Production				1120602	1119158	1444	
6. Storage & Liquefied Natural Gas (d)				-14494	2466	-16960	
7. Transmission (e)				0	0	0	
8. Distribution (f)				100158	35201	64957	
9. Customer Accounts (g)				35782	35782	0	
10. Customer Service & Info. (h)				0	0	0	
11. Sales (i)				13393	13393	0	
12. Administrative & General				91533	91182	351	
13. Total				1346974	1297182	49792	
14. Credit Residual included in Line			4,14,				

(a) Includes FERC System of Accounts 501,518 and 547.

(b) Includes FERC System of Accounts 800 (wellhead purchases), 801 (field line purchases), 802 (plant outlet purchases), 803 (transmission line purchases), 804 (city gate purchases) LESS 804.1 (LNG), and 807 (Purchased gas expense)

(c) Includes FERC System of Accounts 805 (Other gas purchases and purchase gas adjustments), 806 (Exchange gas), 812 (Gas used for other utility operations), and 813 (other gas supply expense)

(d) Includes FERC System of Accounts 814 (Operation supervision and engineering), 815 (Maps and records), 816 (Wells expenses), 817 (Lines Expenses) and 818 (Compressor station expenses)

(e) Includes FERC System of Accounts 850 (Operations, supervision and engineering), 851 (System control and load dispatching), 852 (Communication system expenses), 853 (Compressor station labor and expenses), 854 (Gas for compressor station fuel), 855 (Other fuel and power for compressor stations), 856 (Main expenses), 857 (Measuring and regulating station expenses), 858 (Transmission and compression of gas by others), 859 (Other expenses), 860 (Rents), 861 (Maintenance supervision and engineering), 862 (Maintenance of structures and improvements), 863 (Maintenance of mains), 864 (Maintenance of compressor station equipment), 865 (Maintenance of measuring and regulating station equipment), 866 (Maintenance of communication equipment), 867 (Maintenance of other equipment), and 870 (Operation supervision and engineering)

(f) Includes FERC System of Accounts 871 (Distribution load dispatching), 872 (Compressor station labor and expenses), 873 (Compressor station fuel and power (Major only)), 874 (Mains and service expenses), 875 (Measuring and regulating station expenses - General), 876 (Measuring and regulating station expenses - Industrial), 877 (Measuring and regulating station expenses - City Gate Check Stations), 878 (Meter and house regulator expenses), 879 (Customer installation expenses), 880 (Other expenses), 881 (Rents), 885 (Maintenance supervision and engineering), 886 (Maintenance of structure and improvements), 887 (Maintenance of mains), 888 (Maintenance of compressor station equipment), 889 (Maintenance of measuring and regulating station equipment - General), 890 Maintenance of measuring and regulating station equipment - Industrial), 891 (Maintenance of measuring and regulating station equipment - City Gate Check Stations), 892 (Maintenance of services), 893 (Maintenance of meters and house regulators), and 894 (Maintenance of other equipment)

(g) Includes FERC System of Accounts 901 (Supervision), 902 (Meter reading expense), 903 (Customer records and collection expenses), 904(Uncollectable accounts), and 905 (Misc. customer accounts expenses)

(h) Includes FERC System of Accounts 907 (Supervision), 908 (Customer assistance expenses), 909 (Informational and instructional advertising expense),and 910 (Misc customer and informational expense)

(i) Includes FERC System of Accounts 911 (Supervision), 912 Demonstrating and selling expenses), 913 (Advertising expense), and 916 (Misc sales expenses)

Company: Keyspan Energy Delivery New England
Page 4 - Schedule V - Taxes (thousands of \$)

ACCRUALS CHARGED TO :

OPERATING EXPENSES TAXES (THOUSANDS OF \$)

		TOTAL	Electric	Gas	Other Depts.	All Other Accounts (a)
1. Property, Ad valorem, etc	5.1	24746		24746		
2. Franchise	5.2	6870		6870		
3. Gross Receipts	5.3	0		0		
4.	5.4	0		0		
5. Miscellaneous	5.5	45		45		
6. Total State & Local Taxes	5.6	31661		31661		
Misc. Federal Taxes						
7. Payroll	5.7	2684		2684		
8.	5.8	0		0		
9. Total Misc. Federal Taxes	5.9	2684		2684		
10. Total Taxes Income	5.10	34345		34345		
Income Taxes Current						
11. Federal Income Taxes	5.11	4058		4058		
12. State Income Taxes	5.12	293		293		
13. Total Income Taxes	5.13	4351		4351		
Deferred Income Tax Charges						
14. Federal	5.14	3385		3385		
15. State	5.15	-135		-135		
Deferred Income Tax Credits						
16. Federal	5.16					
17. State	5.17					
18. Investment Tax Credit	5.18					
19. Total Taxes (b)	5.19	41946		41946		

(a) Such as Utility Plant, Other Income Deductions, Extraordinary items, Clearing Accounts, Retained Earnings, etc.

(b) Should equal Total of Lines 10, 13, 14, 15, 16, 17 and 18 and agree with line 8, Schedule II.

Company : Keyspan Energy Delivery New England
 Page 5 - Schedule VI - Balance Sheet

ASSETS

CAPITALIZATION AND LIABILITIES

UTILITY PLANT:			Capitalization:		
Plant in Service:			37. Common Stock	6,37	76389
1. Electric	6,1	0	38. OTHER COMPREHENSIVE INCOME	6,38	-6120
2. Gas	6,2	3791498	39. Premium on Common Stock (if not in Line 40)	6,39	420069
3. Common	6,3	0	40. Other Paid-In Capital	6,40	1069000
4. LAND	6,4	608	41. Retained Earnings	6,41	92641
5. Total Plant in Service	6,5	3792106	42. Total Common Stock Equity	6,42	1651979
6. Accum. Prov. for Depr. & Amort.	6,6	1064123	43.	6,43	0
7. Construction Work in Progress	6,7	71441	44. Preferred and Preference Stock not subject to mandatory Redemption	6,44	0
8. Nuclear Fuel	6,8	0	45. Preferred and Preference Stock subject to Mandatory Redemption	6,45	0
9. Accum. Prov. for Amort. Of Nuclear Fuel	6,9	0	Long Term Debt: (Ex.amt.due within 1 yr)		
10. HELD FOR FUTURE USE	6,10	516	46. Mortgage Bonds	6,46	0
11.	6,11	0	47. Debentures	6,47	278000
12. Net Utility Plant	6,12	2799940	48. Other	6,48	9725
13. Gas Stored Underground	6,13	0	49. CAPITAL LEASE OBLIGATIONS	6,49	0
14. CAPITAL LEASES (NET)	6,14	9725	50. Total Long-Term Debt	6,50	287725
15. Other Property and Investments (Net)	6,15	3796	51. Total capitalization(Excl.amt. due with in one year)	6,51	1939704
16. Decommissioning Funds	6,16	0	Other Non-Current Liabilities:		
Current and Accrued Assets:			52. Accum. Prov. for Rate Refunds	6,52	0
17. Cash, Spec. Dep., Wkg. Funds & Temp.Cash Investments	6,17	4849	53.	6,53	0
18. Gas Stored Underground (Current)	6,18	0	54. Total Other Non Current Liabilities	6,54	0
19. LNG Held and Stored for Processing	6,19	0	Current and Accrued Liabilities:		
20. Notes Receivable	6,20	0	55. Amounts Due within one year	6,55	
21. Customer Accounts Receivable (Net)	6,21	155643	56. Short Term Debt	6,56	
22. Receivables from Investor Owned Elec. Cos.	6,22	0	57. Accts. Payable (Excl.amt. in Line 58)	6,57	149644
23. Other Receivables	6,23	48289	58. Payables to Investor Owned Elec. Cos.	6,58	0
24. Accrued Unbilled Revenues	6,24	127003	59. Taxes Accrued	6,59	3255
25. Materials and Supplies	6,25	87983	60. Other Current and Accrued Liabilities	6,60	1354627
26. Prepayments	6,26	121678	61. Total Other Non-Current Liabilities	6,61	1507526
27. Other Current and Accrued Assets	6,27	4856	Deferred Credits:		
28. RECOVERABLE FUEL	6,28	95785	62. Accumulated Deferred Income Taxes	6,62	0
29. Total Current & Accrued Assets	6,29	646086	63. Accum. Deferred Investment Tax Credits	6,63	0
Deferred Debits:			64. Regulatory Liabilities	6,64	0
30. Regulatory Assets	6,30	0	65. Customer Advances for Construction	6,65	217
31. Unamortized Debt Expense	6,31	5851	66. Other Deferred Costs	6,66	140006
32. Extraordinary Property losses	6,32	0	67. Total Deferred Credits	6,67	140223
33. Other Deferred Debits	6,33	471337	69. Total Capitalization and Liabilities	6,69	3936735
34.	6,34	0			
35. Total Deferred Debits	6,35	477188			
36. Total Assets	6,36	3936735			

Company: Keyspan Energy Delivery New England

Page 6 - Schedule VIII - Utility Plant by Functional Accounts (thousands of \$)

UTILITY PLANT BY FUNCTIONAL ACCOUNTS (THOUSANDS OF \$)			CONSTRUCTION EXPENDITURES	
ELECTRIC		Utility Plant	Accum. Prov. for	For
			Amort and	Reported
			Depl.	Year
1. Intangible Production Plant	8.1			
2. Steam	8.2			
3. Nuclear	8.3			
4. Hydro	8.4			
5. Pumped Storage	8.5			
6. Gas Turbine	8.6			
7. Other	8.7			
8. Total Prod. Plant	8.8			
9. Transmission Plant	8.9			
10. Distribution Plant	8.10			
11. General Plant	8.11			
12. Subtotal	8.12			
13. Miscell. Plant	8.13			
14. Construction Work in Progress	8.14		XXXXXXXXXX	XXXXXXXXXX
15. Plant Held for Future Use	8.15			
16. Plant Acq Adj & Other Adj	8.16			XXXXXXXXXX
17. Ele Plant Excl Nucl	8.17			
18. Nuclear Fuel	8.18			
19. Total Electric Plant	8.19			
GAS				
20. Intangible Plant	8.20	1394448		
21. Production	8.21	58365		
22. Underground Storage	8.22	0		
23. Other Storage	8.23	17661		
24. LNG.Stor., Term. & Proc	8.24	0		
25. Transmission	8.25	0		
26. Distribution	8.26	2249281		
27. General	8.27	71739		
28. Subtotal	8.28	3791494		
29. Misc. Plant	8.29	0	1064123	
30. Const. Work in Progress	8.30	71441	XXXXXXXXXX	XXXXXXXXXX
31. Plant Held for Future Use	8.31	516		
32. Plant Acq Adj & Other Adj	8.32	0		XXXXXXXXXX
33. Total Gas Plant	8.33	3863451	1064123	
OTHER UTILITY PLANT				
34. LAND	8.34	608		
35.	8.35			
36. Total Other Utility Plant	8.36	608		
37. Common Plant	8.37			
38. Total Utility Plant	8.38	3864059	1064123	

Company: Keyspan Energy Delivery New England

Page 7 - Schedule XII - Statement of Cash Flows

OPERATING ACTIVITIES		
1.	Net Income	51237
2.	Depreciation, Depletion and Amortization	113631
3.	Deferred Income taxes (Net)	22190
4.	Deferred Investment Tax Credits	0
5.	Allowance for Funds Used During Construction (Equity)	0
6.		0
7.		0
8.	Materials and Supplies, Fuel Inventories, Gas in Storage	-4494
9.	Accounts Receivable (Net)	96946
10.		0
11.	Other Current Assets	-13458
12.	Accounts Payable	2608
13.	Accrued Taxes	0
14.		0
15.		0
16.	Other Current Liabilities	-34838
17.		0
18.	Net Cash Provided by (Used For) Operational Activities	233822
INVESTING ACTIVITIES		
19.	Construction Expenditures (excl. AFDC-Equity)	-149059
20.	Purchase of other Investments	4
21.	Sale of other Investments	0
22.	COST OF REMOVAL	-15988
23.		0
24.		0
25.	Net Cash Provided by (Used For) Investing Activities	-165043
FINANCING ACTIVITIES		
26.	Common Stock Dividends	0
27.	Preferred/Preference Stock Dividends	0
28.	Issuance of Long-Term Debt (Net Proceeds)	-12000
29.	Issuance of Preferred/Preference Stock (Net Proceeds)	
30.	Issuance of Common Stock (Net Proceeds)	
31.	Increase (Decrease) in Short-Term Debt (Net)	
32.	Redemption of Long-Term Debt (Net Payments)	
33.	Redemption of Preferred/Preference Stock (Net Payments)	
34.	INTERCOMPANY (NET)	-56588
35.		
36.	Net Cash Provided By (Used For) Financial Activities	-68588
37.	Increase (Decrease) in Cash and Cash Equivalents	191
38.	Cash and Cash Equivalents at Beginning of Year	4660
39.	Cash and Cash Equivalents at End of Year	4851

Company: Keyspan Energy Delivery New England

Page 8 - Schedule XIII- Employee Data

Allocate to Electric, Gas and Other common employees who devote part of their time to Electric and part to Gas, and/or Other Departments.

Estimate Splits on basis of payroll dollars or any other reasonable basis.

When submitting gas utility data and your utility is a subsidiary/affiliate with shared employees, financial statements, etc., please utilize the employee allocation methodology you would employ when providing data in a gas utility rate case filing.

NUMBER OF EMPLOYEES	ELECTRIC	GAS	OTHER	TOTAL
1. Average for the Year * (IMPORTANT NOTE)		1106		1106
2. At Year End * (IMPORTANT NOTE)		1093		1093
SALARIES AND WAGES (THOUSANDS of \$) (a)				
3. Operation and Maintenance		87478		87478
4. Construction		37411		37411
5. Other (describe)		14620		14620
6. Total		139509		139509
PENSIONS AND BENEFITS (THOUSANDS of \$)				
7. Operation and Maintenance				
8. Construction				
9. Other (describe)				
10. Total				

(a) Do not include pensions and benefits

* FOR ANY COMPANIES WISHING TO RECEIVE THE AGA FINANCIAL BENCHMARKING RESULTS BOTH YEAR END AND AVERAGE EMPLOYEE DATA MUST BE COMPLETED

CLASSIFICATIONS OF GAS VOLUMES, REVENUES AND CUSTOMERS

Company: Keyspan Energy Delivery New England

Companies operating in more than one state should complete this schedule for each state in which they operate.

Note: Report Data for All Types of Gases EXCEPT BOTTLED GAS.

Customers: Average number of bills rendered should be based on twelve monthly figures. Utilities not reading all meters each month should make allowance for unread meters of active customers. Enter count of customers who fall into more than one category only in category of greater usage.

Residential Heating Data: Furnish estimates, if figures are not available directly from company records, of all residential heating customers should include amounts associated with other appliance usage of these customers.

Other Sales (Columns 1 and 2, Lines 11, 12, 13, and 14): Include Data Pertaining to sales and revenues in FERC Accounts 482 and 484. Other Operating Revenues (Line 19): Include total FERC Accounts 485 through 496.

		Volumes (a) Dekatherms	Revenues (\$000s)(b)	Customers Average
Residential Sales				
1. With Heating	20,1,	59522	1016231	659309
2. Without Heating	20,2,	2975	64349	154410
Commercial Sales				
3. Firm	20,3,	18787	297745	67285
4. Interruptible	20,4,	0	0	0
Industrial Sales				
5. Firm-Excluding Electric Generation	20,5,	11493	170856	7122
6. Interruptible-Excluding Electric Generation	20,6,	217	2595	30
Electric Generation				
7. Electric Utilities-Firm	20,7,	0	0	0
8. Electric Utilities-Interruptible	20,8,	0	0	0
9. Nonutility Generation-Firm	20,9,	0	0	0
10. Nonutility Generation-Interruptible	20,10,	0	0	0
Other Sales				
11. Refueling Stations for Vehicular Fuel	20,11,	0	0	0
12. Municipal and Other Public Authorities	20,12,	115	-4397	0
13. Interdepartmental	20,13,	0		0
14. Other	20,14,	0		0
15. TOTAL SALES LINES 1 THRU 14	20,15,	93109	1547379	888156
16. Gas Utilities (for Resale)	20,16,	4537	30729	
17. TOTAL GAS SALES, REVENUES, CUSTOMERS	20,17,	97646	1578108	888156
18. Transportation Volumes to End Users	20,18,	3031	88880	
19. Other Operating Revenues	20,19,		-43155	
20. Less Provision for Rate Refund	20,20,			
21. TOTAL GAS OPERATING REVENUES (c)	20,21,		1623833	
22. Average BTU as Distributed	20,22,	1		

(a) If billed at different Btu value from that shown on Line 22, indicate Btu value for billing:

per cubic foot.
on line(s)

(b) Includes unbilled revenues of m\$ for

(c) Should agree with Schedule II, Gas Column, Line 1.

CLASSIFICATIONS OF GAS VOLUMES, REVENUES AND CUSTOMERS

Company: Keyspan Energy Delivery New England

Companies operating in more than one state should complete this schedule for each state in which they operate.

Note: Report Data for All Types of Gases EXCEPT BOTTLED GAS.

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		Volumes (a) Dekatherms	Revenues (\$000s)(b)	Customers Average
Residential Sales				
1. With Heating	20,1,	59522	1016231	659309
2. Without Heating	20,2,	2975	64349	154410
Commercial Sales				
3. Firm	20,3,	18787	297745	67285
4. Interruptible	20,4,	0	0	0
Industrial Sales				
5. Firm-Excluding Electric Generation	20,5,	11493	170856	7122
6. Interruptible-Excluding Electric Generation	20,6,	217	2595	30
Electric Generation				
7. Electric Utilities-Firm	20,7,	0	0	0
8. Electric Utilities-Interruptible	20,8,	0	0	0
9. Nonutility Generation-Firm	20,9,	0	0	0
10. Nonutility Generation-Interruptible	20,10,	0	0	0
Other Sales				
11. Refueling Stations for Vehicular Fuel	20,11,	0	0	0
12. Municipal and Other Public Authorities	20,12,	115	-4397	0
13. Interdepartmental	20,13,	0		0
14. Other	20,14,	0		0
15. TOTAL SALES LINES 1 THRU 14	20,15,	93109	1547379	888156
16. Gas Utilities (for Resale)	20,16,	4537	30729	
17. TOTAL GAS SALES, REVENUES, CUSTOMERS	20,17,	97646	1578108	888156
18. Transportation Volumes to End Users	20,18,	3031	88880	
19. Other Operating Revenues	20,19,		-43155	
20. Less Provision for Rate Refund	20,20,			
21. TOTAL GAS OPERATING REVENUES (c)	20,21,		1623833	
22. Average BTU as Distributed	20,22,			

(a) If billed at different Btu value from that shown on Line 22, indicate Btu value for billing: 0 per cubic foot.

(b) Includes unbilled revenues of m\$ for on line(s)

(c) Should agree with Schedule II, Gas Column, Line 1.

Page 10 - Schedule XXVII - Construction and Financing Program
Company: Keyspan Energy Delivery New England

CONFIDENTIAL INFORMATION

Construction Expenditures (THOUSANDS OF \$)

All TYPES OF GAS		Actual	Estimated			
			2008	2009	2010	2011
1. Intangible Plant	27.1		23151	17836	8943	9007
2. General and Miscellaneous Plant	27.2		8237	8237	8237	8237
Production						
3. SNG Plant	27.3					
4. LNG Plant	27.4					
5. LNG Ships	27.5					
6. Propane Plant	27.6					
7. Exploration & Drilling	27.7					
8. Other (Specify)	27.8					
9. TOTAL PRODUCTION	27.9					
Transmission						
10. New & Replacement Pipelines	27.10					
11. Compressor Stations	27.11					
12. Other (Specify)	27.12					
13. TOTAL PRODUCTION	27.13					
Storage						
14. Underground Storage	27.14					
15. LNG Storage, Terminating, & Processing	27.15		4200	4200	4200	4200
16. Other (Specify)	27.16					
17. TOTAL STORAGE	27.17					
Distribution						
18. New & Replacement Main and Service Lines	27.18		168300	168300	168300	168300
19. Compressor Stations	27.19					
20. Other (Specify)	27.20		8875	8875	8875	8875
21. TOTAL DISTRIBUTION	27.21		177175	177175	177175	177175
22. TOTAL CONSTRUCTION EXPENDITURES	27.22		212763	207448	198555	198619
23. Additional Funds Necessary in excess of Construction Expenditure	27.23					
24. Total Funds Required (Line 22 + 23)	27.24		212763	207448	198555	198619
Method of Financing Funds (Percent)						
25. Internal Sources (a)	27.25					
26. Equity Issues (a)	27.26					
27. Debt Issues (a)	27.27	100.00	100.00	100.00	100.00	100.00
28. Bonds (if available) (b)	27.28					
29. Debentures (if available) (b)	27.29					
30. Long Term Notes (if available) (b)	27.30					
31. Short Term Notes (Net, if available) (b)	27.31	100.00	100.00	100.00	100.00	100.00

* If Figures are in Constant Dollars, Please give adjustment factor used

27.32

(a) Sum of Lines 25,26 and 27 should equal 100%

(b) Sum of Lines 28,29,30 and 31 should equal 100% and represent percentage breakdown of Debt Issues Total on Line 27

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Company: Keyspan Energy Delivery New England

Schedule XXI Residential Gas Househeating Survey

OPERATING STATE

MA

A. RESIDENTIAL CUSTOMER DATA

Percentage of all homes in service area with gas service	49	%
Percentage of your gas customers that use gas for space heat	84	%

B. 2005 RESIDENTIAL GAS APPLIANCE INFORMATION

Annual consumption per unit furnace/boiler (Mcf)	70	mcf/yr
Annual consumption per unit Water Heater (Mcf)	25	mcf/yr
Annual consumption per unit Gas Range (Mcf)	6	mcf/yr
Annual consumption per unit Gas Clothes Dryer (Mcf)	5	mcf/yr
Annual consumption per unit Gas Fireplace/Hearth products (Mcf)	11	mcf/yr

GAS SPACE HEATING UNIT INVENTORY

ADDITIONS from New Construction	6392	
Total Conversions TO Natural Gas	16835	
Conversions to Natural Gas from Existing electric heated units	581	
Conversions to Natural Gas from Existing oil heated units	6942	
Conversions to Natural Gas from other/unknown	9312	
Total Losses from Demolition and Conversions	0	
Estimated 1% of new residential customers from conversions	38	%

COMPETITIVE FUEL PRICES

Propane residential price (cents/gallon)	2.3800
Distillate oil (#2) residential price (cents/gallon)	2.4500

GLOSSARY

CONVERSIONS- Existing housing units, which formerly consumed an energy other than natural gas (oil, propane, electricity, coal, wood or renewables) to meet space heating requirements, that converted to operate on natural gas. Do not include conversion from one type of natural gas equipment to another.

NEW CONSTRUCTION- new single-family residential gas homes that were COMPLETED.

SERVICE AREA Defined as the territory in which a utility system is required or has the right to supply gas service to all potential customers

GAS HEARTH/FIREPLACE PRODUCTS Refers to products that burn natural gas and include stoves, ventless, and gas logs. Not wood burning products.

